

Losses

Losses Update

- Last presentation Oct. 17, 2017
- Timeline extended competition for resources/other projects
- Project broken down into 3 pieces
 - Tariff
 - Methodology
 - Financial Rate Review
- Methodology looking at granularity/accuracy, reservation and scheduling practices
- Financial dependency on methodology will determine if financial losses need to be included in the next rate case
- Today's discussion is focused on the tariff change

Tariff Change for Losses Introduction

- Where does BPA identify loss obligations?
 - Tariff Sections 15.7 and 28.5
 - Schedule 9 (loss factors)
 - Real Power Loss Return Business Practice
- Losses will be vacated from Schedule 9 so that it may be used for Generation Imbalance Service (pro forma use)
- This has created an opportunity to determine where best to report loss factors.

Losses Industry Scan

- Researched Tariff Language, Loss Factors, and Return Methods
- Reviewed available information from 34 Transmission Providers
- Conducted an email survey of 42 WECC entities
- Findings
 - Most TPs are not pro forma
 - Many use their Business Practice
 - Most TPs update their loss factors annually
 - FERC has approved the use of Business Practices

Loss Factors

1. What is the pro forma?	Loss Factors are described in Section 15.7 and Section 28.5.
2. What did we hear?	Customers want the ability to comment on changes to the loss factors.
3. What are we proposing?	BPA is proposing to move the Loss Factors from Schedule 9 to the Real Power Loss Return Business Practice (BP)
4. Which TC-20 tariff principles does it align to?	BPA's proposal aligns with the TC-20 principle 4. Align with industry best practice when the FERC pro forma tariff is lagging behind industry best practice, including instances of BPA setting the industry best practice.
5. Why are we proposing this position?	 BPA's industry scan revealed most TPs are not pro forma and many use a business practice to convey the loss factor. The process for changing a business practice is transparent, includes customer input, and is scalable when needed. The business practice is a single source of all details concerning transmission losses.
6. What are the change impacts?	 Schedule 9 will be vacated for use as Generation Imbalance Service. The Real Power Loss Return BP will be updated to include what is currently in Schedule 9.
7. Is there a rate case impact?	This change does not impact the rate case.