



# Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

## December FY 2020 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
12/2/19 - 12/4/19	1:00	2400	LaGrande	354	Transmission Purchase							Transmission Outage	\$ 1,899.00

December Total: \$ 1,899.00  
 FY 2020 Year to Date: \$ 126,407.00

## December FY2020 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (AVA)			
LaGrande (IPCO)	\$6.38	\$3.57	\$5.36
Northwestern Montana			

Maximum and minimum costs are calculated as follows:

- For each event (I\*J - L\*M)/total MWH of INC
- Determine highest event value (maximum cost)
- Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

- For each flowgate, sum of events for each column I, J, L, M
- For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWH of INC