



This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

July FY 2018 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
7/11/2018	1:00	2400	LaGrande	154	Transmission Purchase							Transmission Outage	\$ 889.00
7/11/18 - 7/12/18	1:00	2400	LaGrande	1,988	Transmission Purchase							Transmission Outage	\$ 11,201.00
7/9/18 - 7/13/18 7/23/18 - 7/31/18	1:00	2400	Northwestern Montana	8,468	Transmission Purchase							Transmission Outage	\$ 36,666.00

July Total: \$ 48,756.00
FY 2018 Year to Date: \$ 684,975.00

July FY18 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
RATS			
LaGrande - AVA	\$5.77	\$5.77	\$5.77
LaGrande - IPCO	\$7.13	\$3.98	\$5.63
Northwest Montana	\$4.33	\$4.33	\$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC